Capitan Investment Ltd.

Condensed Interim Consolidated Financial Statements

For the three and six months ended June 30, 2022

(Unaudited – Prepared by Management)

Notice of No Auditor Review of Condensed Interim Financial Statements

In accordance with National Instrument 51-102 released by the Canadian Securities Administrators, the Company discloses that its auditors have not reviewed these unaudited condensed interim financial statements as at and for the three and six months ended June 30, 2022.

Capitan Investment Ltd. Condensed Interim Consolidated Statements of Financial Position (unaudited) (in Canadian dollars)

As at	June 30 2022	December 31 2021
Assets		
Current assets		
Cash	\$ 1,810,333	\$ 1,997,996
Investments (Note 4)	6,443,000	6,339,000
Accounts receivable (Note 5)	256,692	77,890
Prepaid expenses and deposits	656,296	661,259
	9,166,321	9,076,145
Property and equipment (Note 6)	547,594	641,393
Total Assets	\$ 9,713,915	\$ 9,717,538
Liabilities and Shareholders' Equity Current liabilities		
Trade and other payables	\$ 457,533	\$ 511,395
Current portion of lease liability (Note 7)	32,639	94,303
Current portion of decommissioning obligation	388,629	388,629
Canada Emergency Business Account Ioan (Note 8)	-	40,000
	878,801	1,034,327
Decommissioning obligation	80,295	77,897
Canada Emergency Business Account Ioan (Note 8)	40,000	-
Total Liabilities	999,096	1,112,224
Shareholders' Equity		
Share capital	20,465,084	20,465,084
Contributed surplus	1,244,119	1,244,119
Accumulated other comprehensive income	128,239	22,283
Accumulated deficit	(13,122,623)	(13,126,172)
Total Shareholders' Equity	8,714,819	8,605,314
Total Liabilities and Shareholders' Equity	\$ 9,713,915	\$ 9,717,538

Capitan Investment Ltd. Condensed Interim Consolidated Statements of Loss and Comprehensive Loss (unaudited) (in Canadian dollars)

		For	For the three months			For t	he six months
	_		e	ended June 30	_	e	ended June 30
		2022		2021		2022	2021
Revenue							
Return on investment (Note 4)	\$	159,209	\$	-	\$	315,315 \$	-
Expenses							
General and administrative		155,454		255,263		298,424	375,308
Depreciation (Note 6)		30,574		40,485		60,888	41,937
Imputed interest (Note 7)		1,153		4,940		2,964	4,940
Foreign exchange		(380)		37,931		(191)	53,275
		186,801		338,619		362,085	475,460
Loss from operating activities		(27,592)		(338,619)		(46,770)	(475,460)
Interest income		-		1,065		-	3,652
Net income (loss) from oil and gas operations (Note 9)		23,162		(15,135)		50,319	(27,624)
Net income (loss)		(4,430)		(352,689)		3,549	(499,432)
Exchange differences on translation of subsidiary		200,368		(2,543)		105,956	(2,543)
Comprehensive income (loss)	\$	195,938	\$	(355,232)	\$	109,505 \$	(501,975)
Net income (loss) per share - basic	\$	(0.00)	\$	(0.00)	\$	0.00 \$	(0.00)
Weighted average number of common shares outstanding		289,684,072		289,684,072		289,684,072	289,684,072

Capitan Investment Ltd. Condensed Interim Consolidated Statements of Changes in Equity (unaudited)

(in Canadian dollars)

For the six months ended June 30	2022	2021	
Sharo capital			
Share capital			
289,684,072 common shares issued and outstanding			
Balance, beginning and end of period	\$	20,465,084	\$ 20,465,084
Contributed surplus			
Balance, beginning and end of period		1,244,119	1,244,119
Accumulated other comprehensive income			
Balance, beginning of period		22,283	-
Exchange differences on translation of subsidiary		105,956	(2,543)
Balance, end of period		128,239	(2,543)
Accumulated deficit			
Balance, beginning of period		(13,126,172)	(11,412,019)
Net income (loss)		3,549	(499,432)
Balance, end of period		(13,122,623)	(11,911,451)
Total Shareholders' Equity	\$	8,714,819	\$ 9,795,209

Capitan Investment Ltd. Condensed Interim Consolidated Statements of Cash Flows (unaudited) (in Canadian dollars)

For the six months ended June 30 2022 2021 **Operating activities** \$ 3,549 \$ (499, 432)Net income (loss) Add back (deduct) non-cash items: Depletion and depreciation (Note 6) 94,475 48,540 2,398 1,580 Accretion 2,964 4,940 Imputed interest (Note 7) 1,809 Foreign exchange 53,067 Change in non-cash working capital Accounts receivable (178, 802)(10,600)Prepaid expenses and deposits 4,963 23,177 Trade and other payables (53, 862)46,017 Cash flows used in operating activities (122, 506)(332,711) **Financing activities** Lease payments (Note 7) (65, 348)(41, 134)Cash flows used in financing activities (65, 348)(41, 134)Investing activities -Term deposit proceeds 7,671,667 Cash flows provided by investing activities 7,671,667 -(187, 854)7,297,822 Change in cash Foreign exchange effect of cash USD denominated cash 191 (55,605)Cash, beginning of period 1,997,996 1,118,324 Cash, end of period \$ 1,810,333 \$ 8,360,541

1. Nature of Operations

Capitan Investment Ltd. ("Capitan" or the "Company") was incorporated under the Business Corporations Act (Alberta) and changed its name from Sahara Energy Ltd. to Capitan on December 17, 2021. The Company's primary business is investment in real estate development projects. The Company is listed on the TSX Venture Exchange under the trading symbol CAI. The Company's registered address is 400, 444 – 7th Avenue SW, Calgary, Alberta.

As at June 30, 2022, JK Investment (Hong Kong) Co., Limited ("JK Investment") owned and controlled 69% of the Company's issued and outstanding shares.

2. Basis of Preparation

The consolidated financial statements of the Company include the accounts of the Company and its whollyowned subsidiary, GC Capital Holdings Inc., and have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board, including International Accounting Standard 34 – Interim Financial Reporting.

The Company has consistently applied the same accounting policies throughout all periods presented. These unaudited condensed interim consolidated financial statements should be read in conjunction with the audited consolidated financial statements and notes thereto for the year ended December 31, 2021.

These unaudited condensed interim consolidated financial statements were authorized for issue by the Board of Directors on August 29th, 2022.

3. Amended Accounting Pronouncements

The Company has adopted amendments to the following accounting pronouncements effective January 1, 2022 with no impact on the Company's June 30, 2022 unaudited condensed interim consolidated financial statements:

IAS 16 Property, Plant and Equipment

Amendments to IAS 16 Property, Plant and Equipment prohibit an entity from deducting from the cost of property, plant and equipment amounts received from selling items produced while the entity is preparing the asset for its intended use. Instead, the entity will recognize such sales proceeds and related cost in profit or loss.

IAS 37 Provisions, Contingent Liabilities and Contingent Assets

Amendments to IAS 37 Provisions, Contingent Liabilities and Contingent Assets specify which costs an entity includes in determining the cost of fulfilling a contract for the purpose of assessing whether the contract is onerous.

4. Investments

As at December 31, 2021 and June 30, 2022, the Company held a USD 2,000,000 investment in a joint venture real estate investment as a non-managing member in exchange for a preferred equity interest representing approximately 15.56% of the total equity interest in the Air Albany Project and a USD 3,000,000 investment in a joint venture real estate investment as a non-managing member in exchange for a preferred equity interest representing approximately 21.85% of the total equity interest in the Auden Project. The Air Albany Project and the Auden Project are collectively referred to as "the Investments".

The Company earns a 10% preferred return on the Investments with the payment of return amounts being made at the end of the first quarter following its initial investment (made in August 2021) and at the end of the fourth quarter following initial investment.

The June 30, 2022 carrying value of investments is 6,443,000 (USD 5,000,000) (December 31, 2021 – 6,339,000 (USD 5,000,000)). The fair value of the Investments approximates their carrying value as the Company does not expect to hold the Investments for longer than 12 months.

5. Accounts Receivable

	June 30 2022	December 31 2021
Goods and Services Tax	\$ 5,433	\$ 4,473
Canada Emergency Wage Subsidy	6,413	6,413
Return on investment accrual (Note 4)	215,355	53,838
Oil and gas receivables (Note 9)	25,635	9,310
Other	3,856	3,856
	\$ 256,692	\$ 77,890

The majority of the Company's accounts receivable are less than 60 days old and the Company does not consider there to be any collection issues as at June 30, 2022.

6. Property and Equipment

3	D&P assets	Total	
\$	4,531,632 \$	4,792,630 3,118	
\$	4,531,632 \$	4,795,748	
\$	3,986,872 \$ 33,587 –	4,151,237 94,475 2,442	
\$	4,020,459 \$	4,248,154	
\$ \$, .	641,393 547,594	
	544,760	\$	

Right-of-use asset:

The Company has recognized a right-of-use asset and corresponding lease liability (Note 7) related to office premises. The ROU asset is depreciated on a straight-line basis over the 19 month term of the related lease.

Depletion:

The calculation of depletion expense included an estimated \$nil for future development costs associated with proved plus probable reserves. The Company has not capitalized any directly attributable general and administrative expenses to D&P assets.

7. Lease Liability

The Company incurs lease payments related to office premises.

Balance, December 31, 2021	\$ 94,303
Imputed interest	2,964
Lease payments	(65,348)
Foreign exchange	 720
Balance, June 30, 2022	\$ 32,639

As at June 30, 2022, the remaining expected payments under the Company's office lease agreement are as follows:

	Monthly	Monthly	Total
	USD	CAD	CAD
April 1 to September 30, 2022	\$ 8,565	\$ 11,036	\$ 33,108

8. Canada Emergency Business Account ("CEBA") Loan

In January 2022, the Canadian federal government extended the CEBA loan forgiveness repayment deadline to December 31, 2023.

The CEBA loan matures on December 31, 2025. Interest will accrue on the outstanding balance of the CEBA loan at a rate of 5% per annum commencing January 1, 2023. The outstanding balance of the CEBA loan plus accrued interest is payable on the maturity date. 25% of the CEBA loan amount shall be forgiven if the remaining 75% of the loan is repaid on or before December 31, 2023. The Company expects to repay the loan on or before December 31, 2023.

9. Oil and Gas Operations

	Three month June 3		Six months June 3	
	2022	2021	2022	2021
Crude oil sales	\$ 58,412 \$	14,829 \$	130,053 \$	26,693
Royalties	(2,595)	(429)	(5,550)	(770)
	55,817	14,400	124,503	25,923
Production and operating expenses	(18,209)	(25,384)	(38,199)	(45,364)
Depletion (Note 6)	(13,249)	(3,360)	(33,587)	(6,603)
Accretion	(1,197)	(791)	(2,398)	(1,580)
Net income (loss) from oil and gas				
operations	\$ 23,162 \$	(15,135) \$	50,319 \$	(27,624)

The Company sells its production pursuant to fixed and variable price contracts with varying length terms up to 1 year. Under the contracts, the Company is required to deliver a fixed or variable volume of light-medium oil to the contract counterparty. The transaction price is based on the commodity price, adjusted for quality, location or other factors.

Composition of oil sales revenue:

		Three months ended				Six months ended		
	_	June 30 2022 2021				June 3	80	
Light-medium oil (non-operated)	\$	_	\$	11,864	\$	_	\$	26,693
Heavy oil (operated)		58,412				130,053		_
	\$	58,412	\$	11,864	\$	130,053	\$	26,693

All light-medium oil sales revenues earned in the three and six months ended June 30, 2021 were earned from one working interest partner (the property operator).

As at June 30, 2022, accounts receivable (Note 5) included \$25,635 from an oil and gas marketer (December 31, 2021 – \$8,710) and \$nil from working interest partners (December 31, 2021 – \$600).